

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-May 2013
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	4,280	--	--	3,665	-450	330	167	7,632	26	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,571	0	428	48	150	--	-14	273	239	1,700
Pentanes Plus	181	0	--	45	-56	--	19	109	2	40
Liquefied Petroleum Gases	1,390	--	428	3	207	--	-32	163	238	1,660
Ethane/Ethylene	678	--	14	--	177	--	-7	--	--	877
Propane/Propylene	455	--	364	1	-3	--	-64	--	228	653
Normal Butane/Butylene	87	--	47	2	24	--	28	59	10	63
Isobutane/Isobutylene	169	--	3	--	9	--	11	104	--	67
Other Liquids	--	86	--	508	-1,520	-72	14	-1,265	196	57
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	86	--	6	131	104	1	250	76	0
Hydrogen	--	--	--	--	--	114	--	114	--	0
Oxygenates (excluding Fuel Ethanol)	--	58	--	2	--	-1	1	2	57	0
Renewable Fuels (including Fuel Ethanol)	--	27	--	4	131	-8	0	135	19	0
Fuel Ethanol ⁷	--	13	--	0	131	-2	-2	128	17	0
Renewable Fuels Except Fuel Ethanol	--	14	--	3	0	-7	2	7	2	0
Other Hydrocarbons	--	--	--	1	--	-1	--	--	--	0
Unfinished Oils	--	--	--	459	10	--	11	400	--	58
Motor Gasoline Blend Comp. (MGBC)	--	--	--	42	-1,660	-176	2	-1,916	120	0
Reformulated	--	--	--	5	-384	111	2	-292	22	0
Conventional	--	--	--	37	-1,277	-286	-1	-1,623	98	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	6,812	192	-1,809	184	21	--	1,909	3,450
Finished Motor Gasoline	--	--	1,992	--	-385	178	-23	--	346	1,461
Reformulated	--	--	389	--	--	-117	--	--	--	272
Conventional	--	--	1,603	--	-385	294	-23	--	346	1,189
Finished Aviation Gasoline	--	--	8	--	-7	--	0	--	--	1
Kerosene-Type Jet Fuel	--	--	759	1	-510	--	-3	--	95	158
Kerosene	--	--	4	--	--	--	-1	--	6	-1
Distillate Fuel Oil	--	--	2,397	25	-916	7	23	--	685	804
15 ppm sulfur and under ⁸	--	--	2,108	0	-795	7	15	--	532	773
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	103	1	-6	--	2	--	78	19
Greater than 500 ppm sulfur	--	--	185	23	-115	--	6	--	75	12
Residual Fuel Oil ⁹	--	--	269	81	30	--	24	--	322	34
Less than 0.31 percent sulfur	--	--	21	24	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	27	25	--	--	5	--	NA	NA
Greater than 1.00 percent sulfur	--	--	221	32	30	--	18	--	NA	NA
Petrochemical Feedstocks	--	--	286	43	1	--	-1	--	--	331
Naphtha for Petro. Feed. Use	--	--	202	32	1	--	0	--	--	234
Other Oils for Petro. Feed. Use	--	--	84	11	--	--	-1	--	--	97
Special Naphthas	--	--	38	10	-1	--	0	--	44	2
Lubricants	--	--	118	26	-24	--	-6	--	52	74
Waxes	--	--	7	1	--	--	1	--	2	6
Petroleum Coke	--	--	461	6	--	--	-1	--	348	121
Marketable	--	--	345	6	--	--	-1	--	348	4
Catalyst	--	--	117	--	--	--	--	--	--	117
Asphalt and Road Oil	--	--	68	--	4	--	9	--	9	53
Still Gas	--	--	359	--	--	--	--	--	--	359
Miscellaneous Products	--	--	47	0	--	--	0	--	0	46
Total	5,852	85	7,240	4,413	-3,628	442	188	6,640	2,369	5,207

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.